

Energy independence through Renewables Using Hydrogen as an Energy Carrier



Hydrogen Engine Center Inc



Cabo Verde Wind, EPC, Giner & HEC for Hydrogen
100% Renewable Power and Water for Brava Island
Cape Verde

Why Hydrogen is the Solution

- Hydrogen as an energy carrier is the end game
- Hydrogen is everywhere
- The technologies to generate and use hydrogen are now commercially available



What's wrong with alternate options?

- Batteries (are cheap but...)
 - Limited life specially when fast charging
 - Degraded performance immediately after deployment
 - Not scalable to GW – only DC without efficiency loss
 - Hazardous waste for disposal
 - Less Energy Density than H₂
- Ammonia, Wave Energy, Cyanobacteria, others:
 - Commercially available but costs not ideal for commercialization yet

Hydrogen 101

- Colorless odorless non toxic gas
- 45 times lighter than helium (when released travels upward at 45 mph)
- Burns very rapidly with a colorless but very hot flame
- US Codes and Standards for safe design and use are mature:
 - NFPA 2 (2016 edition) Hydrogen Technologies Code
 - ASME B31.12 (2014 edition) Hydrogen Piping and Pipelines
 - CGA G-5.4, Standard for Hydrogen Piping Systems at Consumer Locations (2005)
 - CGA G-5.5, Hydrogen Vent Systems (Compressed Gas Association, 2004)
- Hundreds of FCV fueling stations and other hydrogen using facilities already in service around the world

EPC - Engineering Procurement & Construction for Hydrogen storage dispensing & reconversion to energy through ICE's or Fuel Cells

Hydrogen systems are the core business – since 2003

Engineering, Design, & Consulting

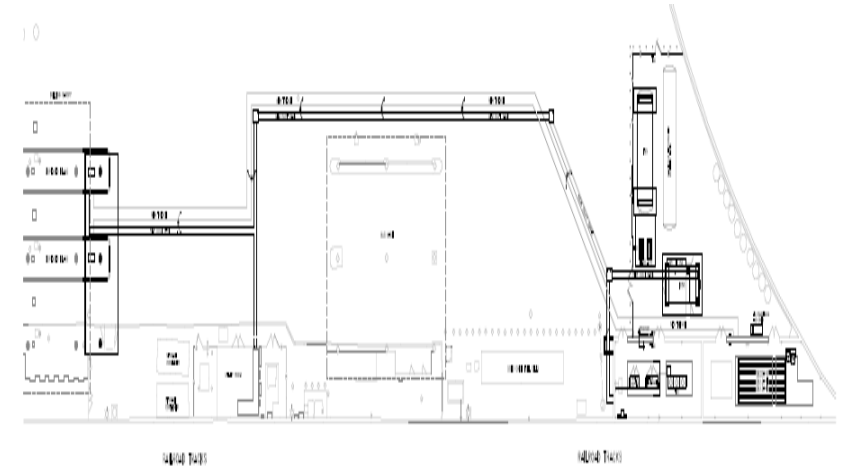
- Feasibility Studies
- Plant design – Civil, electrical, structural and mechanical
- Permitting- Code Compliance
- Controls (PLC) design and programming

Construction of Hydrogen and Fuel Cell Plants and Systems

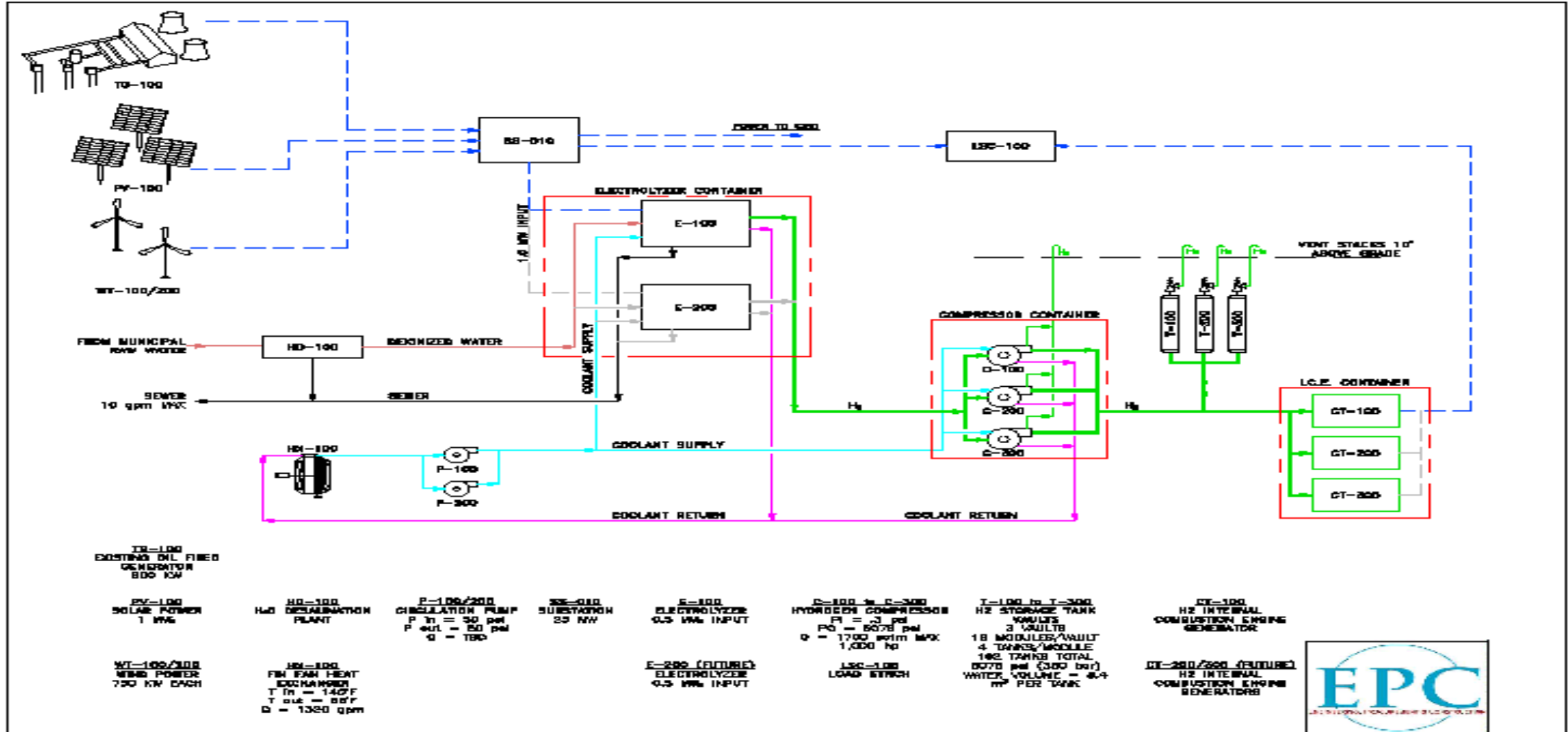
- Material procurement
- Installation of civil, electrical, controls, process equipment
- Pressure testing
- Specialized tube straightening, bending, cone and threading

Operations and Maintenance of Hydrogen stations and Fuel Cell systems

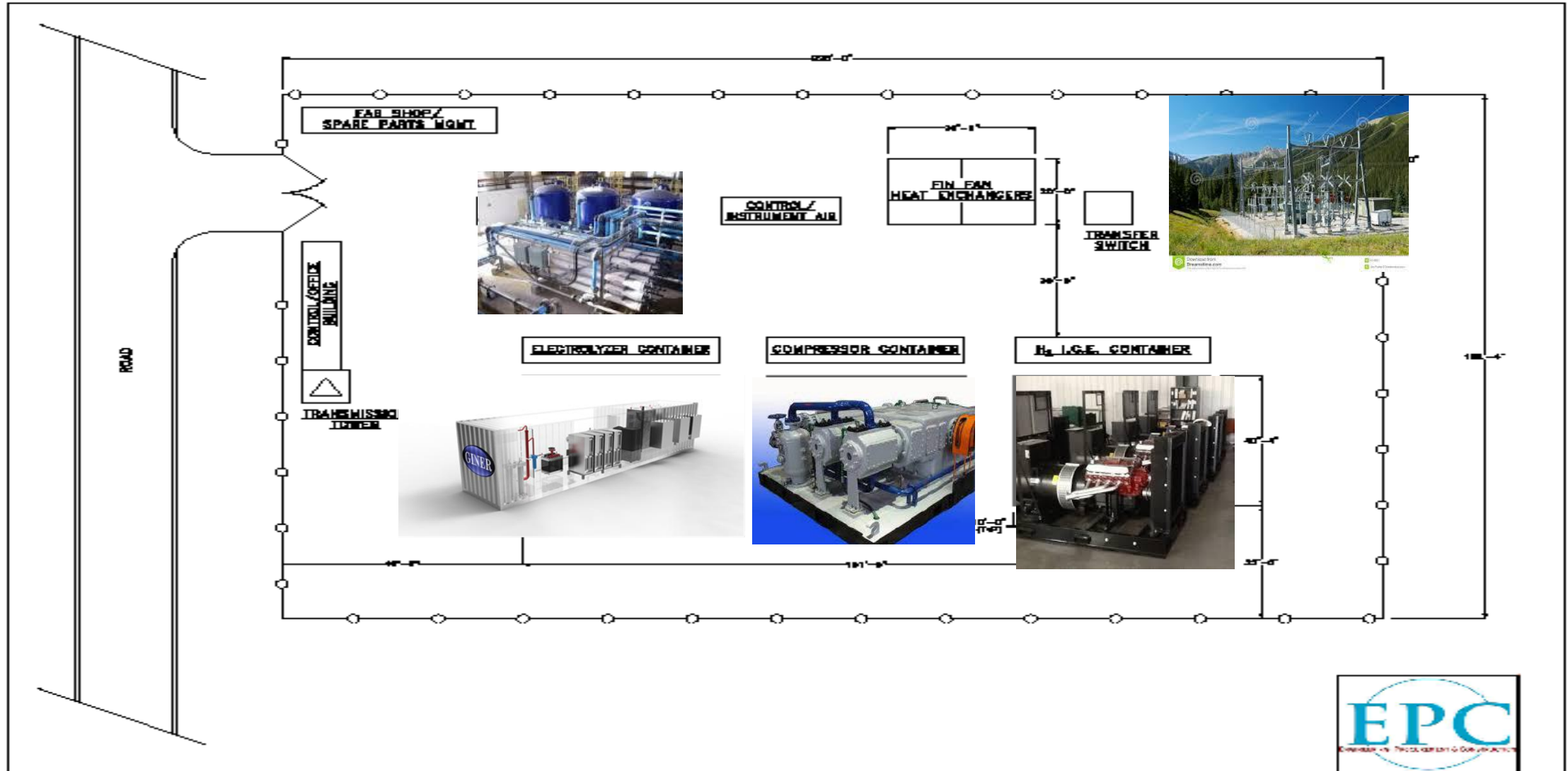
- Compressors
- Electrolyzers & reformers
- Fueling and event reporting



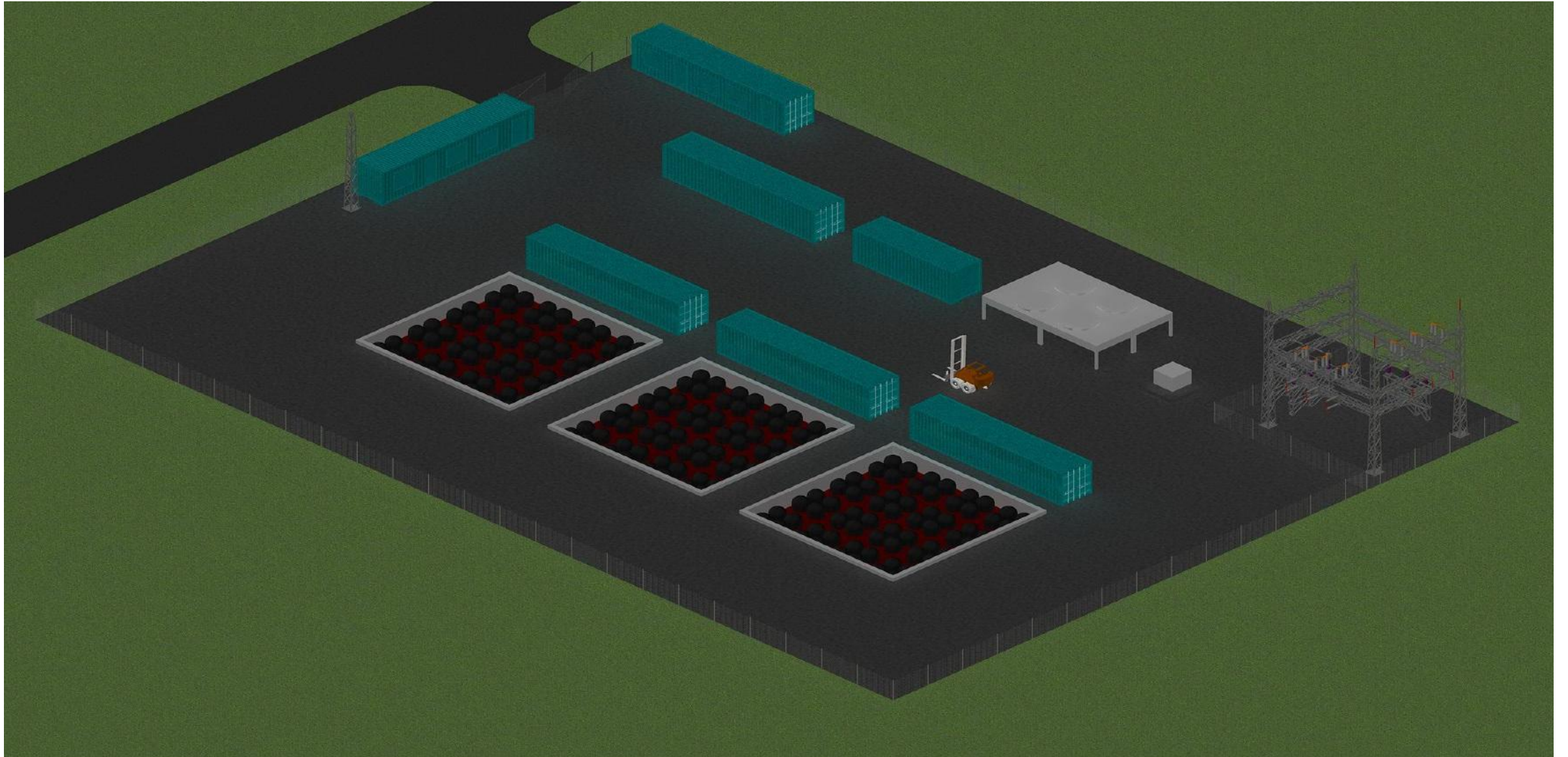
Brava Island 100% Renewable Energy and Water Process Flow Diagram



Brava Island 100% Renewable Energy and Water Conceptual Site Plan



Plant Layout – Concept Rendering



The technologies for this project are already commercial

- Giner Electrolyzer 43 years experience for DoD/US Navy
- Hydrogen Engine Company (HEC) Internal Combustion Engine (ICE) Gensets – established 2006
- Hydrogen Compressors – multiple US and German manufacturers (i.e. Hoffer, etc..)
- Hydrogen Storage Tanks – multiple US and Europe manufacturers (i.e. Fiba, Hexagon, etc..)
- Water purification – multiple US manufacturers (i.e. Milipore, etc)



Cape Verde

Integrating Energy Solution

May 30th 2016. Praia, Cape Verde

Giner Inc

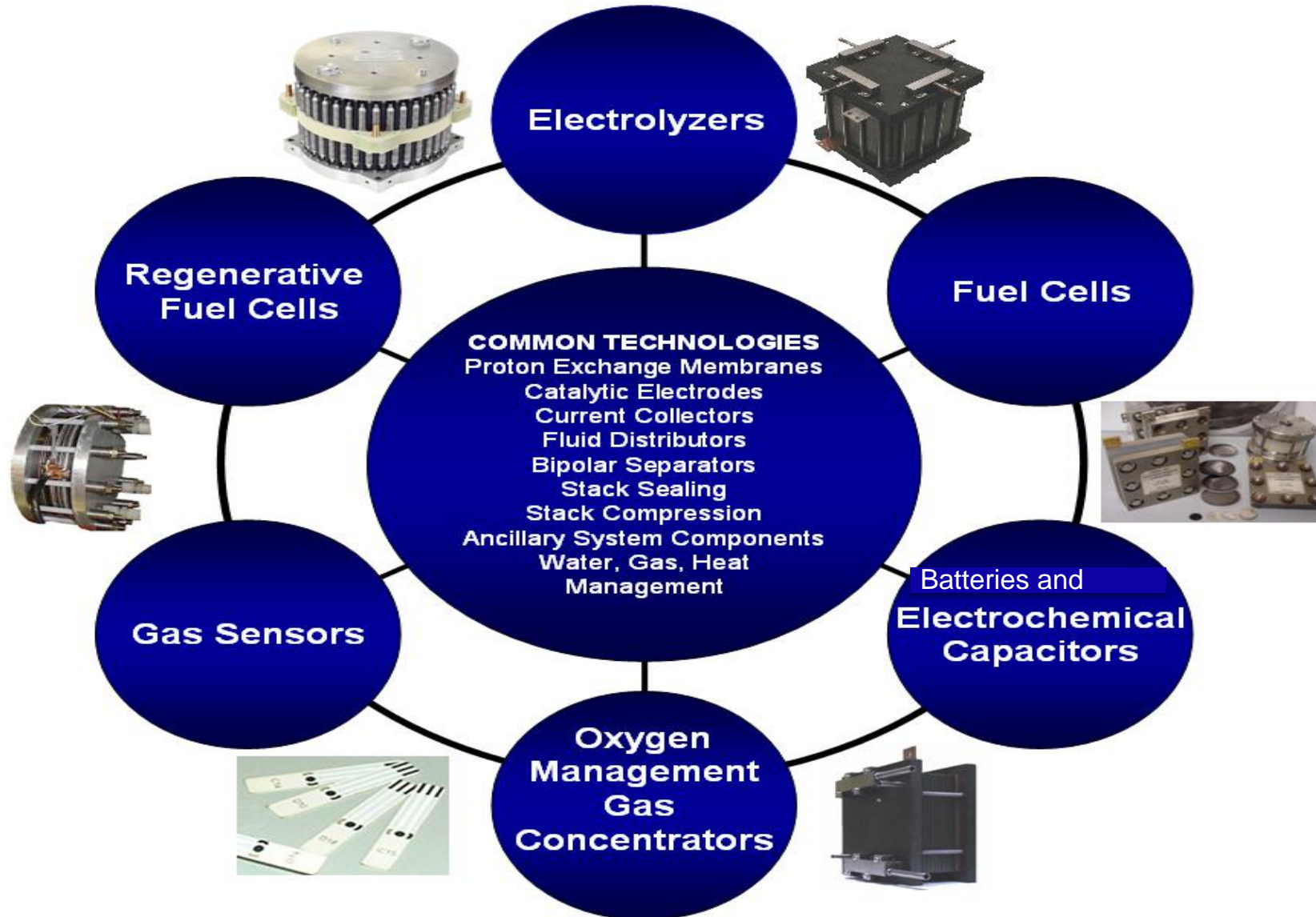
Hector Maza

VP, Business Development

Summary

- Giner Inc. - founded in 1973
- Leader in electrochemistry, selling over 3 decades thousands of PEM stacks and systems to military and commercial customers
- Profitable every single one of these 43 years.
- Multiple Technology Awards including DoE, NASA, and others
- Collaboration with major US & European Partners
- Global presence: Asia, Europe, Americas & Africa

Synergy of Giner, Inc. Core Technologies



Markets Introduction

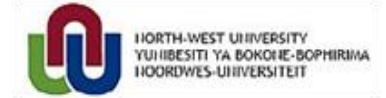
Giner with its world-leading PEM electrolysis technology based on decades of experience and substantial investment now focuses on three commercial market opportunities:

- ① Ultra-lightweight and efficient RFCs regenerative fuel cell systems for high altitude aerospace: project underway with several Global Corporations
- ② Miniature implantable oxygen generators for preservation of encapsulated cells; as well as large O₂ Gen Systems for Life Support.
- ③ Large hydrogen generation systems for grid-level energy storage, P2G and hydrogen refueling systems (Mobility market)

Main products are

- a) 30 Nm³/h or (65 kg/d Stacks), the largest and highest efficiency PEM Stacks in the market today, 30, 60 and 90 Nm³/h (200kg/d) Systems.
- b) 1 MW producing 207 Nm³/h (450 kg/d) Stack & System Development Program (2016)

Some of Giner's Customers are ...



climate of innovation



Giner Electrolyzer Technology

Electrolyzer Stacks



Electrolyzer Systems



Applications of Giner's PEM-Electrolyzers

Military : US Navy, NASA and DoD

Life Support Oxygen Generators



Energy Storage

Low Cap Ex → Rapid Response time
MW Stacks, 2 MW – 5 MW Systems



Industrial Hydrogen

High efficiency → Low Cap Ex
 15 N →, 210 Nm³/h



Aerospace / Space Electrolyzers

Radar Platforms; DARPA and MDA
 Space Exploration; NASA



RFC Electrolyzers UUV

20 Nm³/ Backup Power



Distributed Hydrogen

Analytical Hydrogen

Laboratory :30 -120 l / h



Giner's Experience in Electrolyzers and FC: HAPs and Spacecraft

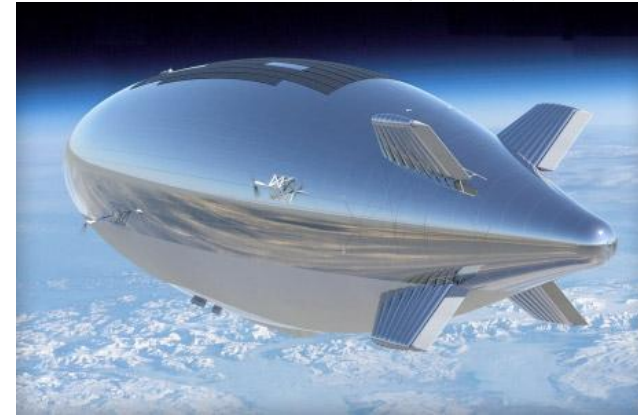
AeroVironment's Helios



NASA



DARPA High Altitude Radar Platform (ISIS)



Lightweight Electrolyzer



Lightweight Fuel Cell



400 psi



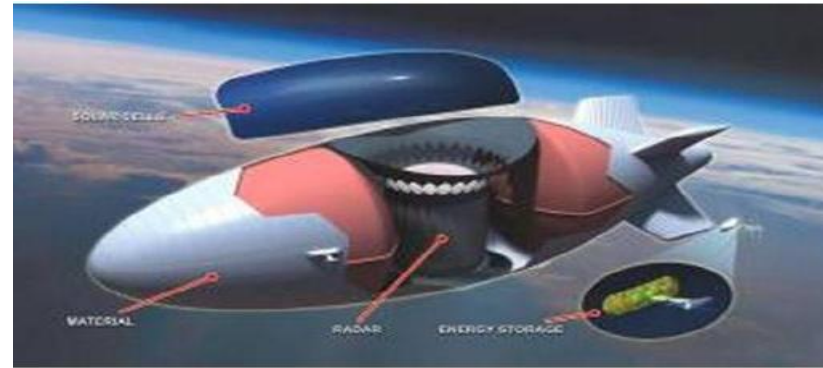
1,200 psi



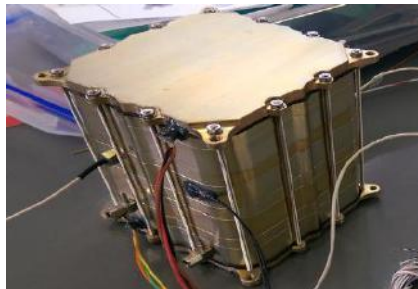
	ISIS	Internet Co
Pressure (psi)	1200	500
Number of cells	168	70
System energy density target (Wh/kg)	600	400

- All of these stacks have been tested for tens of thousands of hours

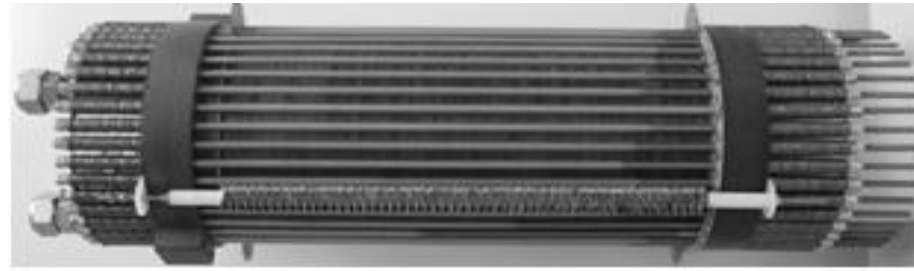
Giner Aerospace



Miniature Regenerative Fuel Cell
for 1 liter Satellite



DARPA Ultra-lightweight high
energy electrolyzer



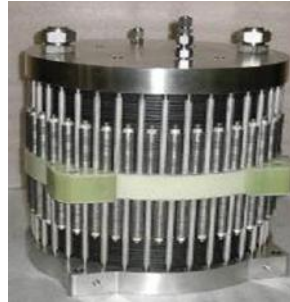
Life-Support O₂ for ISS



Electrolysis for Life Support Oxygen

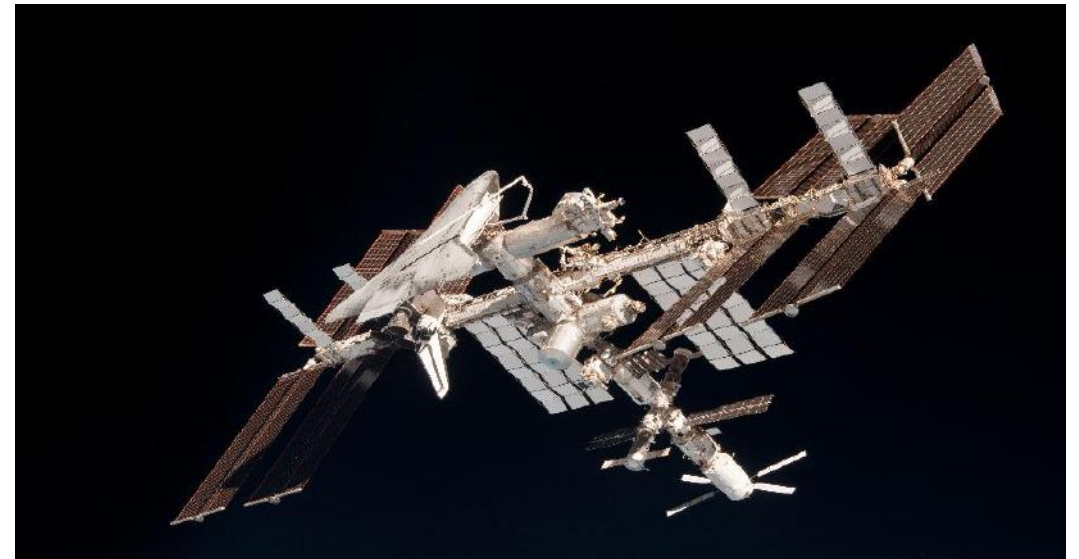
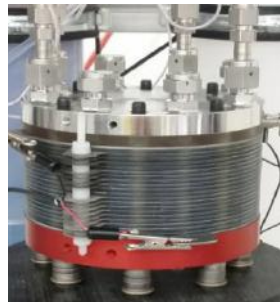
Life Support on Nuclear Submarines

- Delivers Ambient O_2 for ~ 150 submariners
- Stores high pressure H_2
- Lifetimes in excess of 30,000 h
- High Current Density



Life Support for Space

- Delivers Ambient O_2 without liquid water
- Nearly 20,000 hours of operation



Giner Commercial: Laboratory Hydrogen

- On-site, on demand hydrogen generators for laboratory equipment
- The leading manufacturer of laboratory generator components and stacks world wide
- Distribution network consists of international OEMs who provide all sales and service support
- Key opportunity is to gain share for on-site generators vs. delivered supply ($\approx 96\%$ of the market)

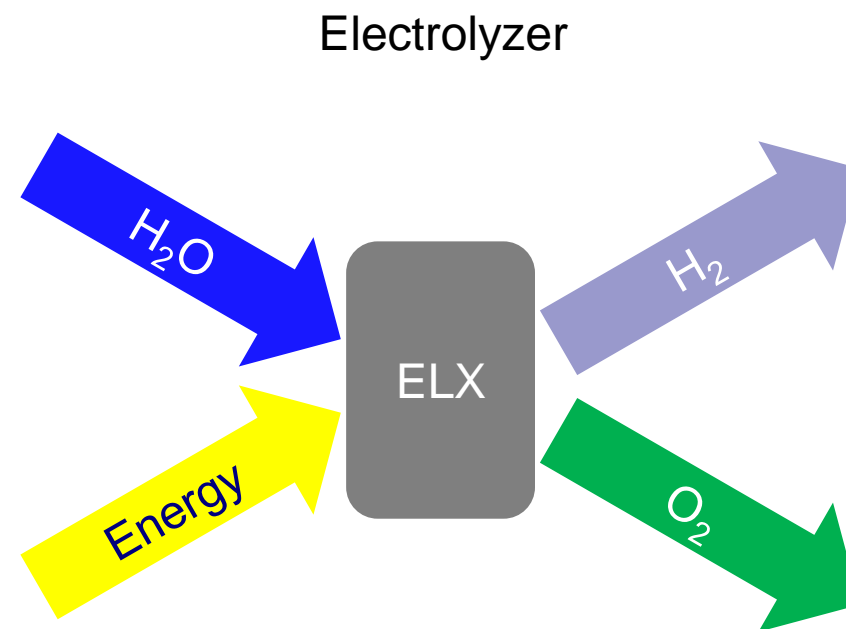
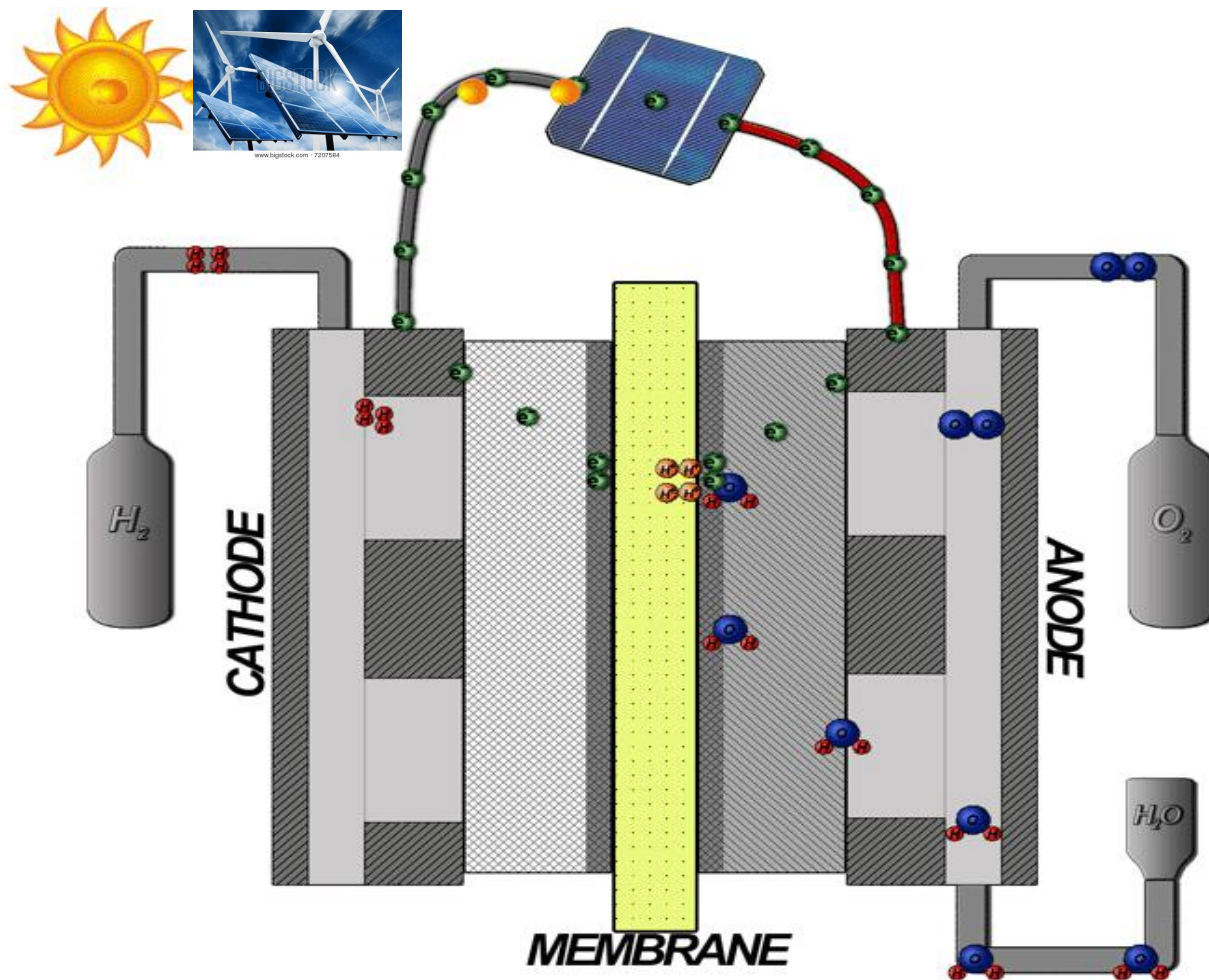


Electrolyzer Products - Specific Markets

Energy Storage, P2Gas, P2Product, P2Mobility.



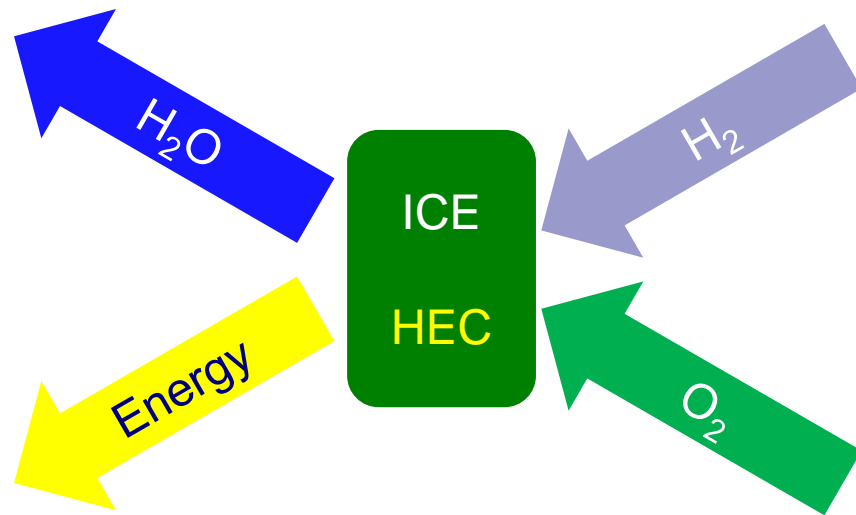
What is an Electrolyzer ?



- Low CapEx
- Easy to scale
- Easy to Maintain
- High Efficiency ~ 80% to 95+%

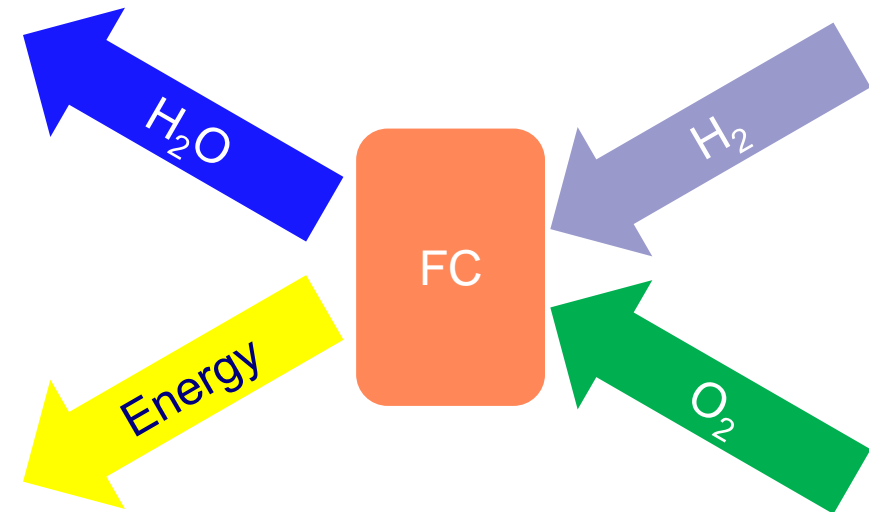
Why ICE and not Fuel Cells?

H₂ Internal Combustion Engine



- Easy to scale
- Low CapEx ~ 1X / kW
- Easy to Maintain
- Efficiency ~33%

Fuel Cell



- Difficult to scale
- High CapEx ~ 4X /kW
- Delicate to Maintain
- Efficiency ~45%

Energy Storage : Electrolyzers for H₂ from renewables since 2010 in the Island of Corciga, France



- Provided Areva's Electrolyzer Stacks for "Myrte & Green Box projects" High efficiency: 47 kWh/kg (2010 – 2013)
Efficiency 85%+
- Provided Viessmann / Audi with same for Bio-Methanation H₂ (2015 - 2016)
at 1/3 cost and 3X scale



What other uses may allow rapid integration of clean energy systems?

Stranded Power



H₂



\$, €, £, ¥...

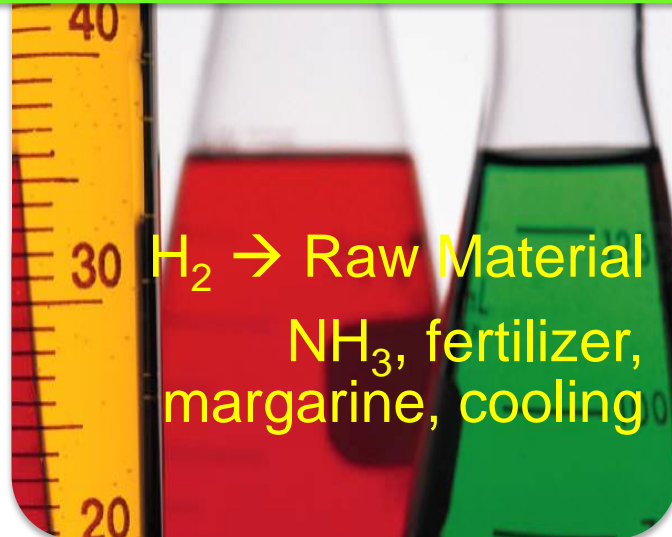


H Y D R O G E N



H₂ → e⁻
FC or ICE

Energy Storage



H₂ → Raw Material
NH₃, fertilizer,
margarine, cooling

Product / Raw Material

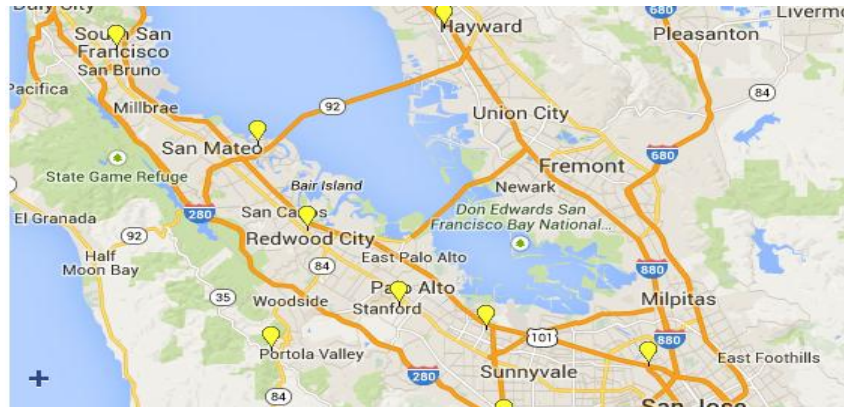


H₂ as Energy Carrier for
Mobility

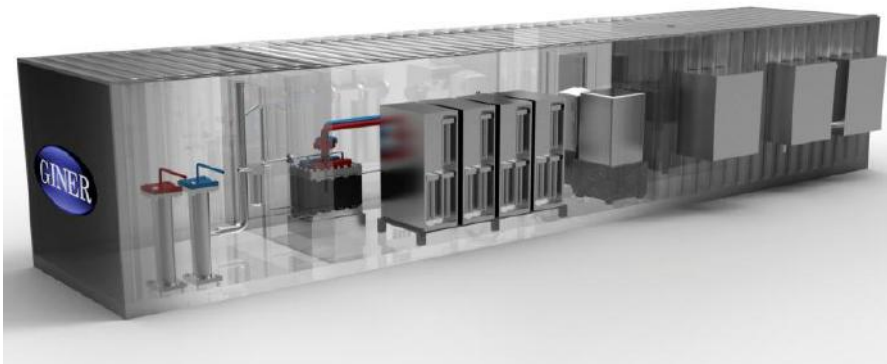
Fuel

Mobility : Electrolyzers for HRS - Automotive H₂

- In Collaboration with CEC, in 2016 Giner installs Onsite H₂ gen Systems for 3 HRS hydrogen refueling stations in CA



- Lack of standards make permitting process slower than optimal but always the first time is more challenging



- Successful commissioning of HRS in Seville Spain

R&D priorities to ensure market success

- Increase Scale
 - Reduce Total Cost
- } MW Scale Stack
- Increase Differential Pressure (DSM™) to reduce overall system Capex

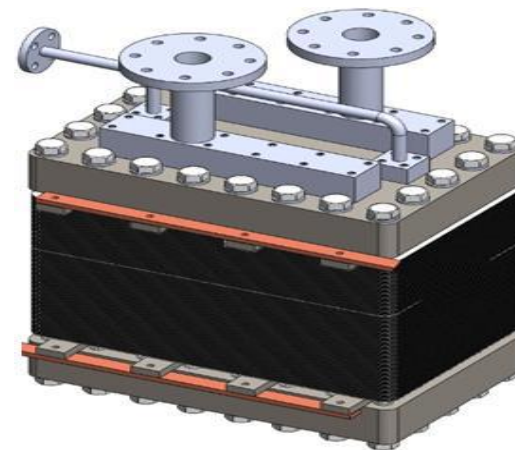
Today's R&D focus:

a) MW Scale Stacks

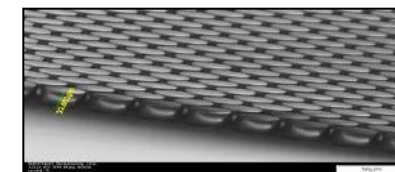
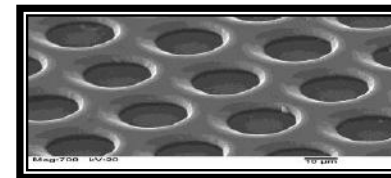
b) **Dimensionally Stable Membranes (DSM™)**

High-strength, High-efficiency membranes

- Superior Mechanical Properties than regular PEM
- No x-y dimensional changes upon wet/dry or freeze-thaw cycling
- Stronger Resistance to tear propagation than PEM
- Superior to PTFE based supports, 10x stronger base properties
- Enabling technology for high pressure applications
- Commercial viability in 2015



210 Nm³/h
Electrolyzer
Stack



R&D funded U.S.
Department of
Energy

Energy Storage demands Scale-up...

GINER ELECTROLYZER STACKS COMPARISON

G5

Overview

Our next generation commercial electrolyzer stack. Designed specifically for our lab scale hydrogen generator OEMs using the latest technologies developed for our larger products. Also popular with academic institutions and for use in specialty water electrolysis applications.

Specifics

- 50 cm² nominal active area
- 450 sccm – 1800 sccm
- Higher flow rate stacks available
- Differential or balanced pressure
- CE Mark
- In stock



Pemi

Overview

The R&D version of our G5 comes available with cell voltage tabs and customizable MEAs. We are able to produce single cell to 40 cell Pemi seawater stacks that perfectly mimic the operation of our larger platform stacks at a fraction of the cost. Rated at up to 250 Amps this device has been a workhorse for our internal electrolysis development as well as NSA, DOE, and DoD programs.

Specifics

- 50 cm² nominal active cell
- Single cells to 20 cells stacks
- Custom MEAs
- Up to 715 psig (50 bar)
- Individual cell voltage tabs available



Goddard

Overview

Giner has a leading position in aerospace regenerative fuel cells (RFCs) through its collaborations with NSA, DARPA, US Navy and a broad range of industrial clients. Our electrolyzer stack offers extraordinary efficiency, power density and pressure capability that facilitate RFC systems to capture design wins where even the most advanced batteries fail to deliver. These stacks are unsurpassed in their efficiency and performance metrics.

Specifics

- Dual feed, cathode feed, anode feed capability
- 0 to 1200 psig (82.7 bar)
- Differential or balanced pressure
- 3200 w/kg stack power density
- Production energy cost of 44 kw-hr/kg-H₂
- Individual cell voltage tabs available



Merrimack

Overview

The largest commercially available stack currently on the market. This device offers unprecedented operating efficiencies at high current densities to provide the optimum price performance for our customers. The Merrimack offers world-class lifetimes with stable operating voltages. High operating temperatures and pressures minimize the size of heat exchangers, and post electrolysis compression equipment. Turn-down ratios of 10:1 and rapid ramp times enable demand management to the millisecond scale.

Specifics

- 300 cm² active area
- To 66 kg/day (160 kW_e nominal input)
- 0-725 psig (50 bar)
- Differential or balanced pressure
- CE Mark with PED and ASME BPVC



Kennebec

Overview

We are developing a range of large electrolyzer stacks to address the nascent power to gas and Power 2 Mobility™ markets. Giner's Kennebec stacks span the range from 60 kg/day to 2200 kg/day (5 MW nominal input). Giner is driving PEM electrolyzer technology forward to meet the needs of tomorrow's green hydrogen economy.

Specifics

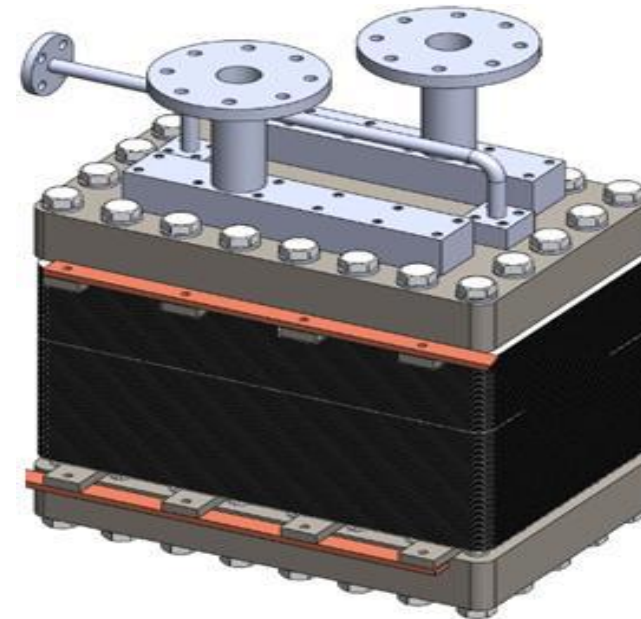
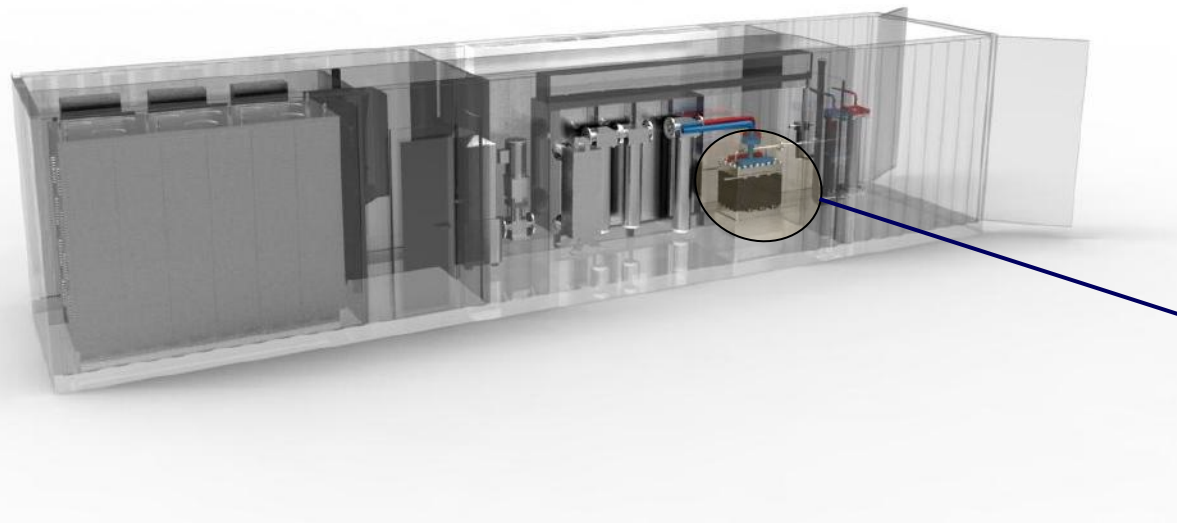
- 3000 cm² (nominal) active area
- 40 years of satisfied customers
- To 1350 kg/day
- 0 to 225 psig (15.5 Bar)
- Customizable



MW Scale PEM Electrolysis



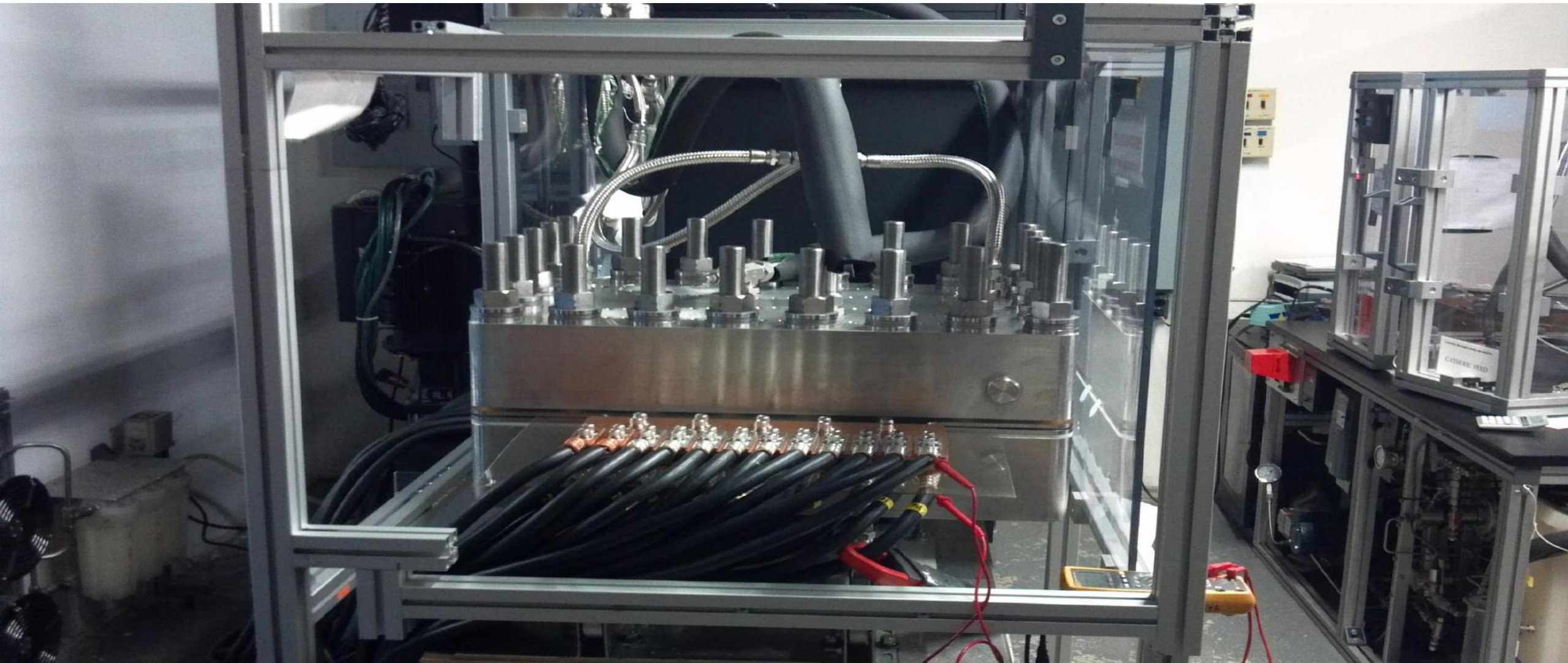
- Giner will complete Development of MW Electrolyzer Stack in Fall 2016,
- System in Dec 2016
- Mass Production 2017



Single Stack
210+ Nm³/hr

MW Electrolyzer
Stack

1 MW - Stack running 4,000 mA/cm² & 50 bar



We understand that hydrogen solutions need Be a true cost competitive alternative to Gasoline, Batteries and Nat-Gas (CH₄)NOW!



Year : 1995

2000

2010

2015

2020

Scale : 1X



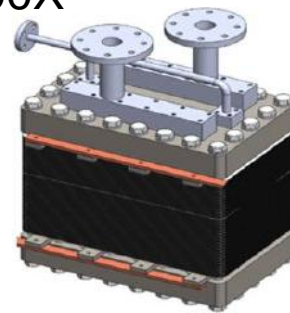
2 kg/d
5kW

30X



65 kg/d
150kW

200X



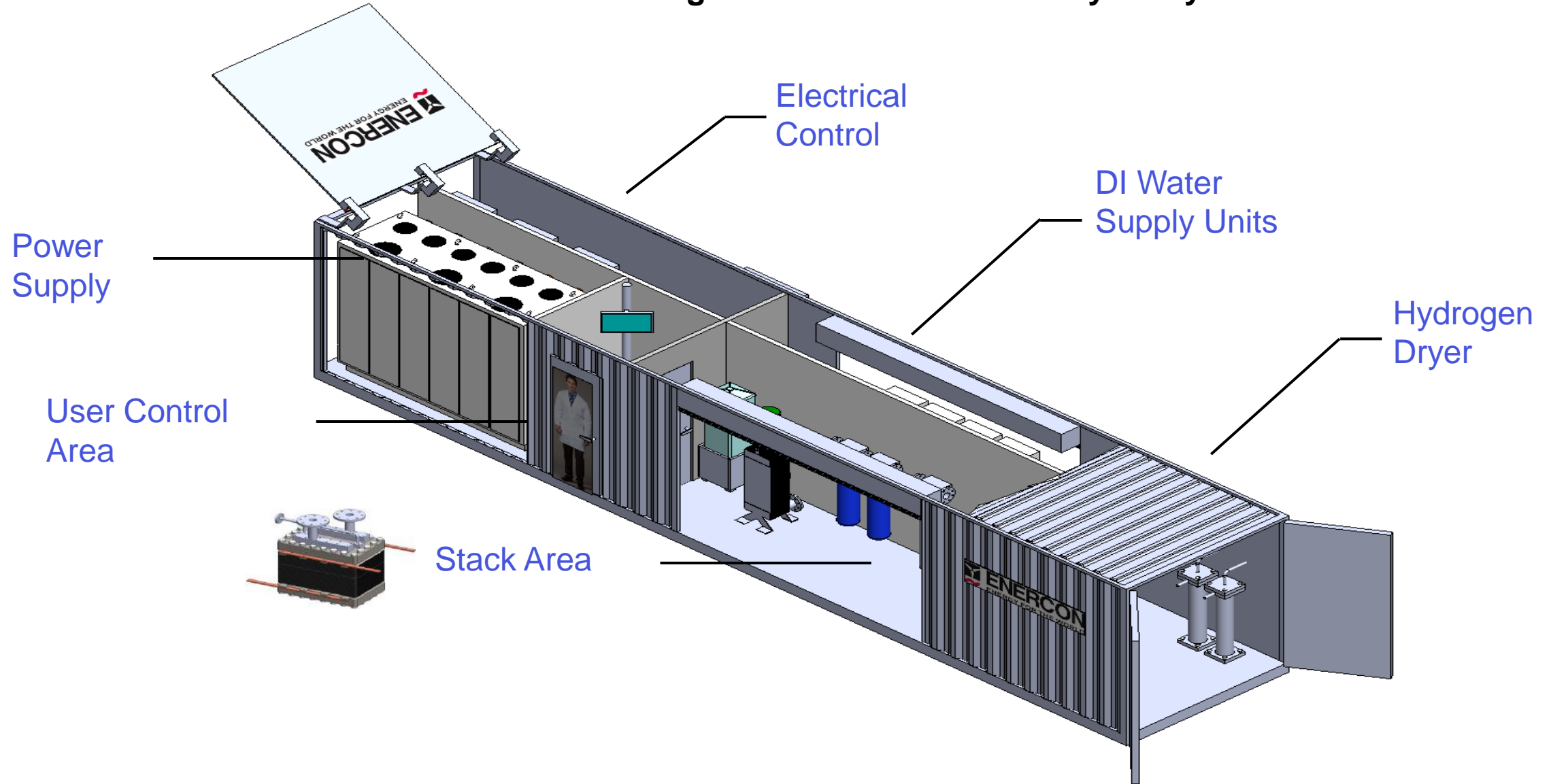
450 kg/d
1 MW Stack

1,000X



2,250 kg/d
5 MW Stack

**Giner addresses Global customers
building MW & Multi-MW Electrolyzer Systems**



Current Systems

30S: 30Nm³/h System

- 20 ft container
- 150 kW System

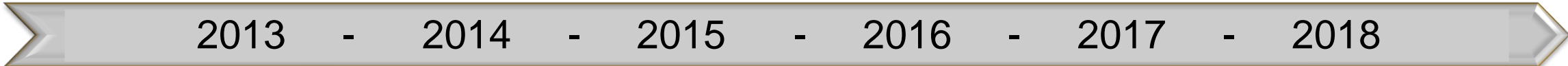


90S: 90Nm³/h System

- 30 ft container
- 450 kW System

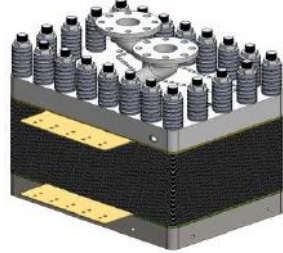


Product Roadmap

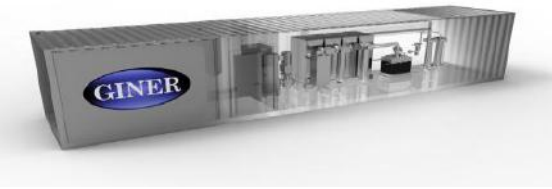


Manufacturing & Sales 50kW – 150kW (24 – 65 kg/d) Stacks

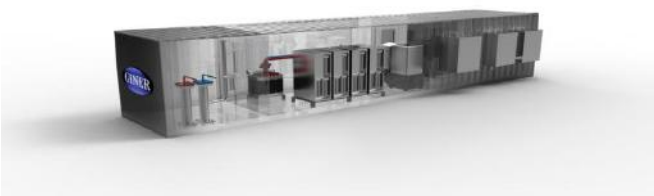
130 – 260 kg/d Systems
CA H₂ Refueling Stations



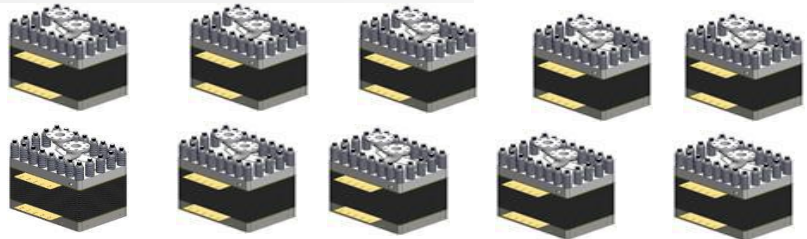
1 MW (480kg/d)
Stack Development
& System
Integration



MW Stack (480
kg/d) & MW
System Sales
“PtG”



MW System Demonstrations
(i.e. V W / Audi plant)

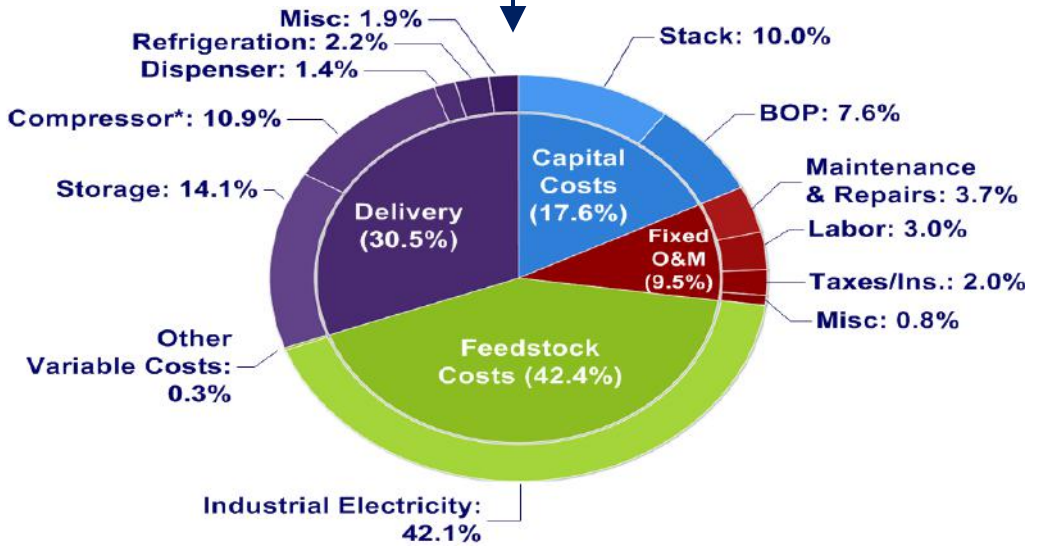


Muti-MW to GW Demo's
(4,800 kg/d to 480,000 kg/d) Systems
Integration

H₂ Cost Breakdown

H2A Forecourt Model Analysis

H ₂ Production Cost Contribution	H2A Ver. 2.1.1	H2A Ver. 3.0
	(FY 2012)	(FY 2013)
Capital Costs	\$1.06	\$1.30
Fixed O&M	\$0.59	\$0.70
Feedstock Costs @ Efficiency: 50.5 kWh _e /kg -H ₂	\$1.97 (\$0.039/kW)	\$3.09 (\$0.057/kW)
Other Variable Costs (including utilities)	\$0.01	\$0.02
Total Hydrogen Production Cost (\$/kg)	3.64	5.11
Delivery (CSD)	\$1.80 (300 psig output)	\$2.24 (600 psig output)
Total Hydrogen Production Cost (\$/kg)	5.43	7.35



*Mechanical compressor can be up to 21% of H₂ Production Cost (70% of Delivery) depending on maintenance

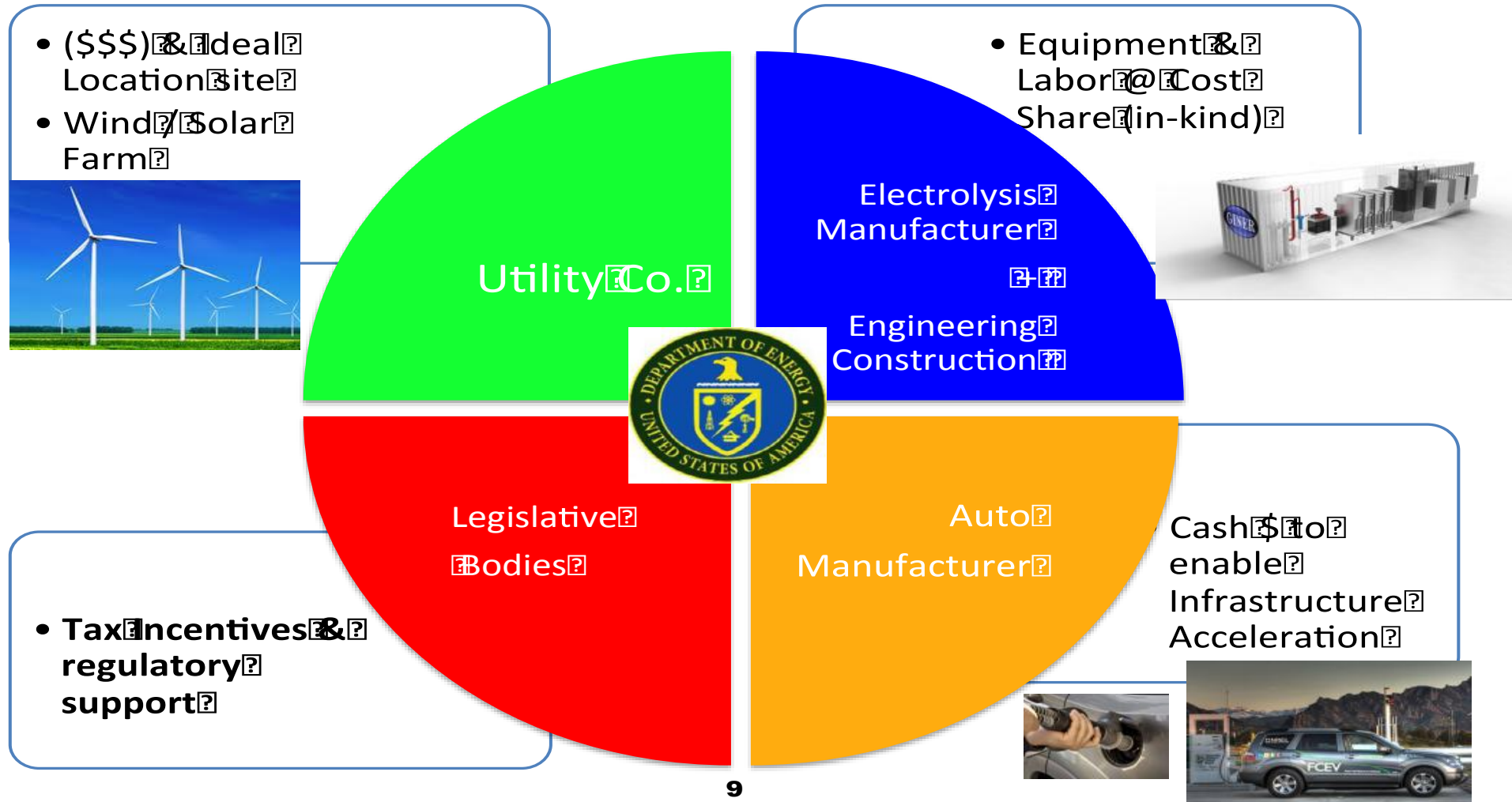
- Progress inline with achieving new 2015 Target of \$3.90/kg-H₂

Distributed Forecourt Water Electrolysis ¹	
DOE Target (2020)	\$0.50
	\$0.20
	\$1.60 (46.9kWh/kg) (\$0.037/kW)
	<\$0.10
	2.30
	\$1.70
	<4.00

Design Capacity: 1500 kg H₂/day. Assumes large scale production costs for 500th unit

Actions to enable the use of clean energy technologies:

Mid Term coordinate a Large Multi-MW+ DoE led “P2M™ Partnership”



HEC – Hydrogen Engine Center Inc

Hydrogen powered Gensets

- Company established in 2003
- Tens of units in operation world wide
- Very low emissions
- Most exhaust is water
- Proven technology

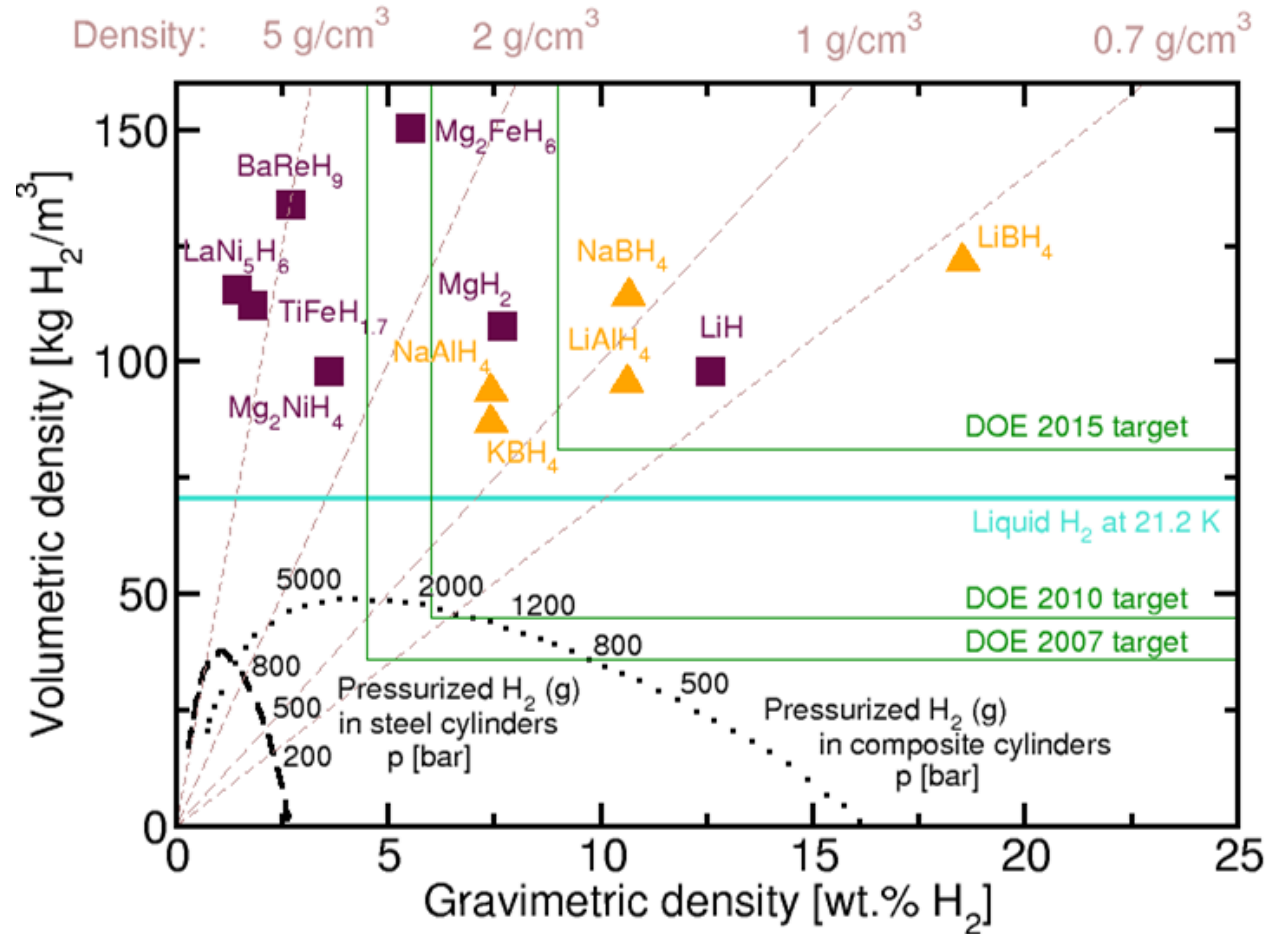




Hydrogen and Oxygen Storage

At moderate to high pressures

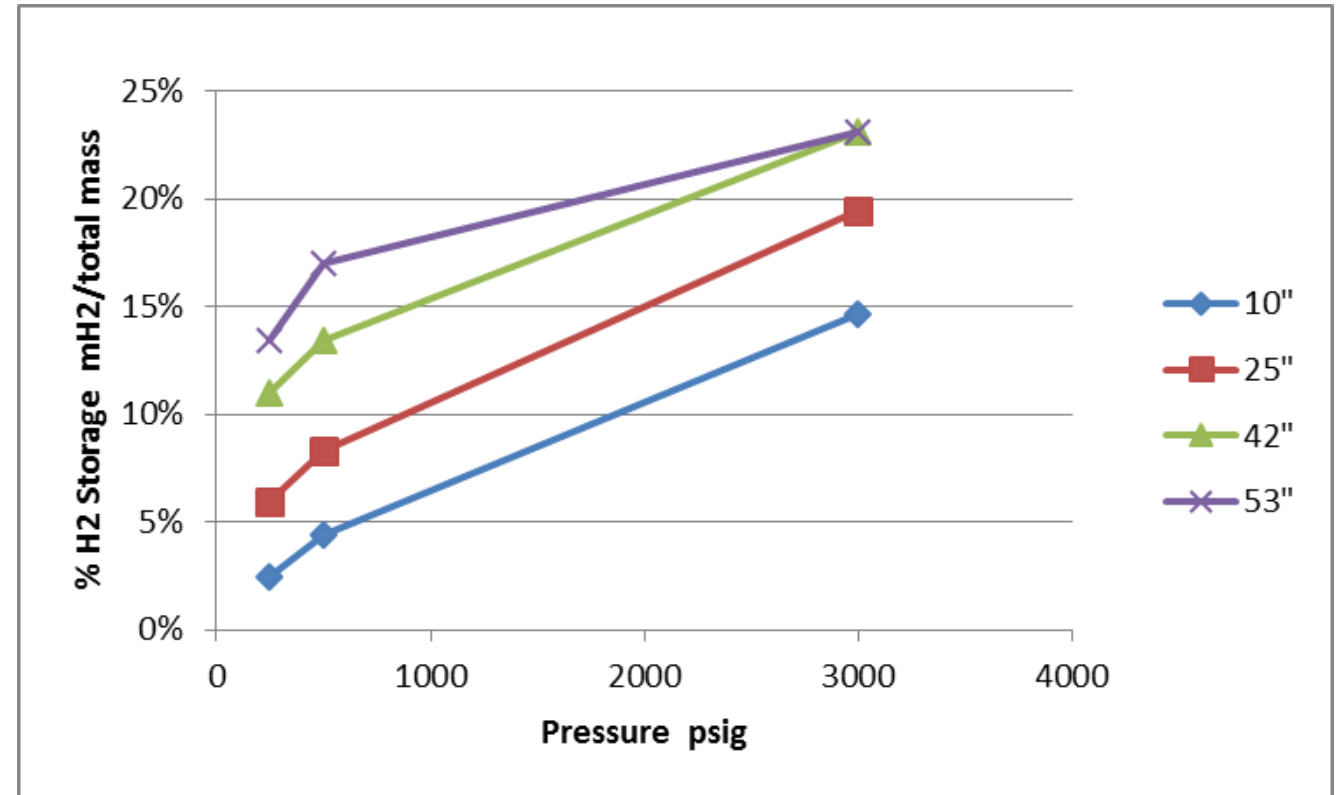
Storage Forms



- Liquid storage option but high energy cost (Extreme low Temps)
- Chemical hydrides not reversible and need to be extremely dry
- Reversible metal hydrides have high volumetric storage, but are very heavy and have substantial heat flows
- Compressed gas storage is lightest feasible.
- Adsorbents offer only modest improvements

Cylindrical Tanks (carbon fiber) for H₂

$$M_{\text{tank}} = 2\pi R^2 (R+W) P \rho / \sigma$$



ρ = density of tank wall material

σ = is the maximum working stress of tank wall material

Due to extremely high tensile strength-to-weight ratios for glass and carbon fibers, composite tanks are preferred solution

Commercial OTS Composite Tanks

Hexagon Lincoln

- Carbon wound composite
- DOT-approved for CNG to 3600 psig
- Offerings in the **1.5 kg** H₂ range



P _{fill}	R x W	H ₂ Stored	Wt-% H ₂	Tank Volume	Tank Mass
1200 psig	21 cm x 213 cm	1.61 kg	1.8 %*	320 L	89 kg
3600 psig**	16 cm x 183 cm	1.95 kg	4.4 %	145 L	42 kg
3600 psig extr	16 cm x 131 cm	1.40	4.4%	104 L	30 kg

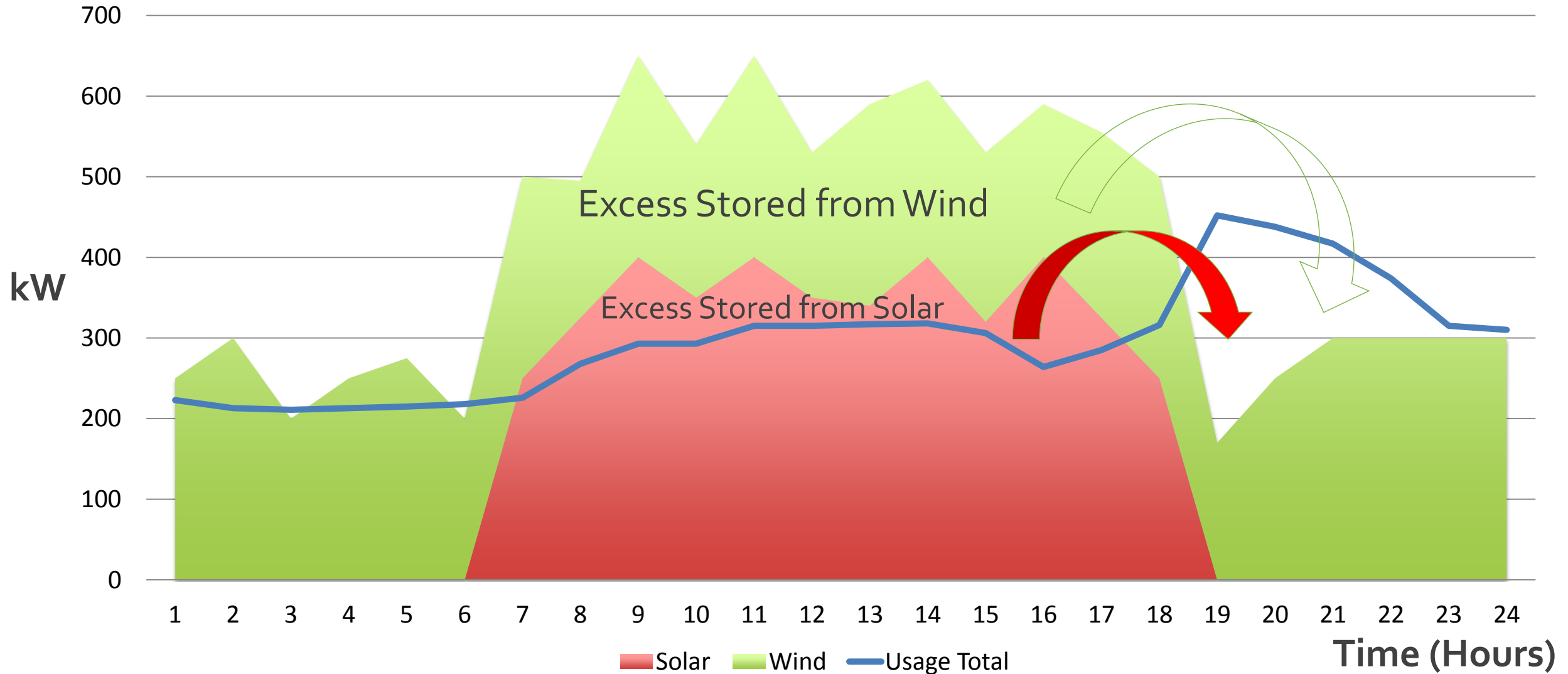
* Lower P_{max} tank can have lower mass, but is not COTS

** Higher P_{fill} requires compressor or high weight electrolyzer with decreased efficiency

Other vendors include Quantum, Viking and many others

The excess Wind and Solar would be stored as H₂

kW Used & Produced per hr in a 24 hr period



Add on potential for future Brava development similar to Europe or USA

- Airport tugs for emissions reduction
- Light duty FCEVs fuel cell electric vehicles (zero emissions)
- Stationary power (fuel cell) systems around the island with convenient fuel source including emergency generators for hospitals, police, schools, hotels

Conclusions

- ✓ The technologies are now commercially available
- ✓ The team has decades of experience
- ✓ The world is waiting for this project

Let's get started in Cabo Verde !

Energy independence through Renewables using Hydrogen as an Energy Carrier



Hector A Maza
VP Bus Development
hmaza@ginerinc.com
(408) 761.6276

Julio Rodrigues, CEO
Julio.rodrigues@capeverdewind.com
(508) 840.0310

John Cornish, CEO
jcornish@epc4h2.com
(720) 974.1709

*Electrochemically Driven, Helping store and convert **Green Energy***

Thank you !